

**DRILLING MORNING REPORT # 26****Basker-5**

27 Mar 2006

From: Simon Rodda/Geoff Webster
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	3,640.0m	Cur. Hole Size	12.250in	AFE Cost	\$18,800,858
Field	Basker and Manta	TVDBRT	3,383.7m	Last Casing OD	13.375in	AFE No.	3426-1800
Drill Co.	DOGC	Progress	85.0m	Shoe TVDBRT	989.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	29.60	Shoe MDBRT	1,001.3m	Cum Cost	\$11,634,160
Wtr Dpth(LAT)	153.6m	Days on well	22.35	FIT/LOT:	15.10ppg /	Days Since Last LTI	1050
RT-ASL(LAT)	21.5m	Planned TD MD	3,690.0m				
RT-ML	175.1m	Planned TD TVDRT	3,359.0m				
Current Op @ 0600		Rigging up wireline logging equipment for run #1					
Planned Op		Conduct logging operations as per program					

Summary of Period 0000 to 2400 Hrs
Drill 311mm (12 1/4") hole to TD at 3640m MDRT. Circulate hole clean and POOH to 841m MDRT

Operations For Period 0000 Hrs to 2400 Hrs on 27 Mar 2006							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	RW	0000	0200	2.00	3,555.0m	Wash and ream in from 3423m MDRT to 3555m MDRT with 100-200 SPM, 1300-3500psi, and 110 RPM
IH	P	DA	0200	1130	9.50	3,610.0m	Drill ahead 311mm (12 1/4") hole from 3555m MDRT to 3610m MDRT with 40 - 45klbs WOB, 875 - 900 GPM, 3500-3750 psi, 85-120 RPM, 16-19,000 ftlbs torque. Average ROP = 5.8 m/hr
IH	P	DA	1130	1630	5.00	3,640.0m	Drill ahead 311mm (12 1/4") hole from 3610m MDRT to 3640m MDRT with 40 - 45klbs WOB, 875 - 900 GPM, 3500-3750 psi, 85-120 RPM, 16-19,000 ftlbs torque. Average ROP = 6.0 m/hr
IH	P	CHC	1630	1800	1.50	3,640.0m	Take MWD survey and circulate hole clean from 3640m MDRT
IH	P	TO	1800	2400	6.00	3,640.0m	Flow check well and POOH from 3640m MDRT to 841m MDRT. Hole in good condition

Operations For Period 0000 Hrs to 0600 Hrs on 28 Mar 2006							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	TO	0000	0100	1.00	3,640.0m	POOH from 841m MDRT to 268m MDRT
IH	P	HBHA	0100	0500	4.00	3,640.0m	Break out bit (Grade 1-2-WT-H-E-IN-NO-TD). Break out and lay down BHA components for inspection; 20 X HWDP, 5 X 8" DC's, and directional tools
IH	P	LOG	0500	0600	1.00	3,640.0m	Hold pre job safety meeting and rig up compensator line and wireline equipment

Phase Data to 2400hrs, 27 Mar 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	2.5	25 Feb 2006	25 Feb 2006	2.50	0.104	0.0m
ANCHORING(A)	14.5	25 Feb 2006	26 Feb 2006	17.00	0.708	0.0m
PRESPUD(PS)	8.5	26 Feb 2006	26 Feb 2006	25.50	1.062	0.0m
CONDUCTOR HOLE(CH)	2.5	26 Feb 2006	26 Feb 2006	28.00	1.167	208.5m
CONDUCTOR CASING(CC)	25.5	26 Feb 2006	01 Mar 2006	53.50	2.229	208.5m
SURFACE HOLE(SH)	71.5	07 Mar 2006	10 Mar 2006	125.00	5.208	1,012.0m
SURFACE CASING(SC)	24.5	10 Mar 2006	11 Mar 2006	149.50	6.229	1,012.0m
RISER AND BOP STACK(BOP)	23	11 Mar 2006	12 Mar 2006	172.50	7.188	1,012.0m
PRODUCTION HOLE(PH)	340	12 Mar 2006	26 Mar 2006	512.50	21.354	3,555.0m
INTERMEDIATE HOLE(IH)	24	27 Mar 2006	27 Mar 2006	536.50	22.354	3,640.0m



WBM Data		Cost Today \$ 15770					
Mud Type: KCL/PHPA/Glycol	API FL: 4.6cc/30min	Cl: 41000mg/l	Solids(%vol): 9%	Viscosity PV 56sec/qt			
Sample-From: Active pit	Filter-Cake: 1/32nd"	K+C*1000: 8%	H2O: 91%	YP 18cp			
Time: 17:00	HTHP-FL: 13.5cc/30min	Hard/Ca: 280mg/l	Oil(%): 0%	Gels 10s 10			
Weight: 9.60ppg	HTHP-cake: 1/32nd"	MBT: 5	Sand: .5	Gels 10m 15			
Temp: 49C°		PM: 0	pH: 8.6	Fann 003 8			
		PF: 0.01	PHPA: 1ppb	Fann 006 11			
				Fann 100 34			
				Fann 200 46			
				Fann 300 54			
				Fann 600 72			
Comment							

Bit # 9		Wear	I	O1	D	L	B	G	O2	R
Bitwear Comments:										
Size ("):	12.250in	IADC#	4-4-7	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run		
Mfr:	SMITH BITS	WOB(avg)	43.50klb	No.	Size	Progress	85.0m	Cum. Progress	85.0m	
Type:	Rock	RPM(avg)	124	1	13/32nd"	On Bottom Hrs	13.3h	Cum. On Btm Hrs	13.3h	
Serial No.:	MX9140	F.Rate	20.70bpm	3	24/32nd"	IADC Drill Hrs	15.5h	Cum IADC Drill Hrs	15.5h	
Bit Model	FG15 ODCPS	SPP	3568psi			Total Revs	122000	Cum Total Revs	122000	
Depth In	3,555.0m	HSI				ROP(avg)	6.39 m/hr	ROP(avg)	6.39 m/hr	
Depth Out		TFA	1.455							
Bit Comment										

BHA # 10							
Weight(Wet)	68.00klb	Length	268.7m	Torque(max)	21400ft-lbs	D.C. (1) Ann Velocity	244fpm
Wt Below Jar(Wet)	17.00klb	String	350.00klb	Torque(Off.Btm)	12000ft-lbs	D.C. (2) Ann Velocity	
Drilling Jar Hours	62.6	Pick-Up	440.00klb	Torque(On.Btm)	19600ft-lbs	H.W.D.P. Ann Velocity	167fpm
		Slack-Off	300.00klb			D.P. Ann Velocity	167fpm

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Top Conn	Serial #	Comment
Bit	0.31m	12.250in			MX9140	
Bit Sub	1.03m	8.188in	3.000in		A08702	
Stab	2.46m		3.000in		SB2392	
		12.125in				
Pony DC	5.01m	8.000in	3.000in		SB02374	
Stab	1.95m		3.000in		5008	
		11.687in				
DWD	2.66m	8.000in	3.000in		42447	
DGR-EWD-PWD-XHCIM	8.42m	8.000in			90098955	11 1/2" OD gauge on stab. sleeve
HOC	3.10m	8.000in			106450	
8in DC	18.04m	8.000in	2.875in			
Drilling Jars	9.86m	8.250in	3.000in		489078	
8in DC	26.45m	8.000in	3.000in			
X/O	1.17m	6.625in	3.000in		MSO1930-2	
5in HWDP	188.21m	5.000in	3.000in			

Survey								
MD (m)	Incl (deg)	Azim (deg)	TVD (m)	Vsec (deg)	N-S (m)	E-W (m)	DLS (deg/30m)	Tool Type
3549.90	18.2	136.2	3298.44	1136.7	-722.5	877.6	0.6	MWD
3578.03	18.8	134.7	3325.11	1145.6	-728.8	883.9	0.8	MWD
3607.67	19.2	135.0	3353.13	1155.2	-735.6	890.7	0.4	MWD
3625.89	18.9	134.5	3370.35	1161.1	-739.6	894.9	0.6	MWD
3640.00	18.9	134.5	3383.70	1165.7	-743.0	898.2	0.0	EXTRAPOLATION



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	108.0	
Bentonite Bulk	MT	0	0	0	42.6	
Cement G	MT	0	0	0	85.6	
Cement HT (Silica)	MT	0	0		151.2	
Diesel	m3	0	27.1	-0.1	229.8	
Fresh Water	m3	26	27.4	0	180.5	
Drill Water	m3	250	149.7	0	514.5	
Brine	bbls		0		0.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000	9.60	97	72	3850	7.32	3640.0	30	500	3.00	40	540	4.00	50	620	5.00
2	National 12-P-160	6.000	9.60	97	72	3850	7.32		30			40			50		
3	National 12-P-160	6.000	9.60	97	72	3850	7.32	3640.0	30	480	3.00	40	510	4.00	50	600	5.00

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	207.60	207.60	207.60	207.60		
13 3/8"	1001.27	989.00	1001.27	989.00	15.10	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	5	
ESS	8	
DOWELL SCHLUMBERGER	2	
DOGC	48	
MI AUSTRALIA PTY LTD	2	
FUGRO SURVEY LTD	3	
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	3	
GEOSERVICES OVERSEAS S.A.	6	
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	8	
WEATHERFORD AUSTRALIA PTY LTD	4	
Total	89	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Last BOP Test	12 Mar 2006				
Abandon Drill	26 Mar 2006	1 Day			
Fire Drill	26 Mar 2006	1 Day			
JSA	27 Mar 2006	0 Days	Drill crew=5, Deck=13, Welder=2, Subsea=3		
Man Overboard Drill	19 Mar 2006	8 Days			
Safety Meeting	26 Mar 2006	1 Day	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs	
STOP Card	27 Mar 2006	0 Days	Safe=4 Unsafe=13		

Shakers, Volumes and Losses Data						
Available	2,767bbl	Losses	256bbl	Equip.	Descr.	Mesh Size
Active	445.3bbl	Equipment	166bbl	Shaker1	VSM 100	200/200/200/200
Hole	1,786.7bbl	Desander	90bbl	Shaker2	VSM 100	200/200/200/200
Reserve	535bbl			Shaker3	VSM 100	200/200/200/200
				Shaker4	VSM 100	200/200/200/200

Marine



Weather on 27 Mar 2006								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	15kn	135.0deg	1,019.0mbar	22C°	0.5m	135.0deg	3s	1	185.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
255.0deg	252.00klb	4,886.00klb	1.5m	135.0deg	7s				
Comments								2	185.0
								3	300.0
								4	278.0
								5	298.0
								6	295.0
								7	179.0
								8	207.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Item	Unit	Used	Quantity				
Far Grip		06:30 23 Mar 2006	Melbourne				
	Diesel	m3		265			
	Fresh Water	m3		320			
	Drill Water	m3		540			
	Cement G	mt		79			
	Barite Bulk	mt					
	Bentonite Bulk	mt		22.5			
	Brine	bbls		135			
Pacific Wrangler			On location.				
	Diesel	m3		428.2			
	Fresh Water	m3		159			
	Drill Water	m3		194			
	Cement G	mt		0			
	Barite Bulk	mt					
	Cement HT (Silica)	mt		0			
	Brine	bbls		470			
Bentonite Bulk	mt		19				

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	15:50 / 16:07	6 / 0	Refuel=518 ltrs, Test= 8 ltrs, Balance= 3333ltrs.